









New Mexico		Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
					
	Net Interstate Movements:	-1,173,094			Industrial: 26,176 0.29
	Marketed Production:	1,511,671	7.71		Vehicle Fuel: 168 2.96
	Deliveries to Consumers:				
	Residential:	35,548	0.75		Electric Utilities: 35,581 1.14
	Commercial:	27,356	0.90		Total: 124,829 0.63

Table 72. Summary Statistics for Natural Gas — New Mexico, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	23,510	24,134	27,421	28,200	26,007
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,398,631	1,418,116	1,460,104	1,404,467	1,453,917
From Oil Wells.....	242,247	246,559	257,365	243,458	219,900
Total	1,640,878	1,664,676	1,717,468	1,647,925	1,673,817
Repressuring	9,615	10,131	10,456	10,032	9,781
Nonhydrocarbon Gases Removed	3,282	^a 97,759	145,594	134,122	149,650
Wet After Lease Separation	1,627,982	1,556,787	1,561,419	1,503,771	1,514,386
Vented and Flared	2,144	2,700	2,786	2,673	2,715
Marketed Production	1,625,837	1,554,087	1,558,633	1,501,098	1,511,671
Extraction Loss.....	85,668	108,341	109,046	106,665	107,850
Total Dry Production.....	1,540,169	1,445,746	1,449,587	1,394,433	1,403,821
Supply (million cubic feet)					
Dry Production.....	1,540,169	1,445,746	1,449,587	1,394,433	1,403,821
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	343,196	316,153	303,455	292,297	276,296
Withdrawals from Storage					
Underground Storage.....	16,986	17,290	15,001	10,342	15,170
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-199,959	-93,135	-64,224	18,363	1,046
Total Supply	1,700,392	1,686,053	1,703,819	1,715,435	1,696,332

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas — New Mexico, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	215,147	221,736	249,665	239,432	229,483
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,470,532	1,452,364	1,441,218	1,459,182	1,449,390
Additions to Storage					
Underground Storage	14,712	11,953	12,936	16,821	17,459
LNG Storage	0	0	0	0	0
Total Disposition	1,700,392	1,686,053	1,703,819	1,715,435	1,696,332
Consumption (million cubic feet)					
Lease Fuel	16,134	17,901	18,476	17,728	16,738
Pipeline Fuel	56,762	26,926	61,772	52,424	48,570
Plant Fuel	36,455	63,850	45,982	41,926	39,345
Delivered to Consumers					
Residential	28,770	33,689	36,623	35,877	35,548
Commercial	23,934	26,466	27,403	27,206	27,356
Industrial	21,095	22,858	25,875	25,048	26,176
Vehicle Fuel	73	77	158	189	168
Electric Utilities	31,924	29,969	33,375	39,034	35,581
Total Delivered to Consumers	105,796	113,059	123,435	127,354	124,829
Total Consumption	215,147	221,736	249,665	239,432	229,483
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	10	2
Commercial	9,520	9,351	7,959	8,981	10,287
Industrial	19,596	22,049	23,412	22,603	21,598
Electric Utilities	25,751	13,618	13,635	14,198	33,662
Number of Consumers					
Residential	421,896	428,621	443,167	454,065	473,375
Commercial	38,099	37,796	38,918	42,067	43,835
Industrial	1,065	1,365	1,366	1,549	1,482
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	628	700	704	647	624
Industrial	19,808	16,746	18,942	16,170	17,663
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.26	1.67	1.76	1.76	2.11
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.13	1.59	1.94	1.89	1.03
City Gate	1.46	1.99	2.53	2.08	2.24
Delivered to Consumers					
Residential	5.04	4.47	5.87	5.22	5.03
Commercial	3.74	3.35	4.41	4.04	3.78
Industrial	2.83	2.90	3.18	3.22	2.72
Vehicle Fuel	3.86	4.78	4.67	3.92	4.23
Electric Utilities	1.57	2.31	2.64	2.22	2.31

^a Nonhydrocarbon gases removed increased significantly in 1996 due to production increases in the Bravo Dome.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.